

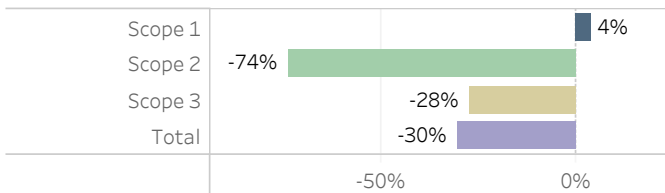


This page presents a high-level overview of Bowdoin College’s FY22 greenhouse gas emissions relative to emissions from the reporting year baseline (FY08) and the previous reporting year (FY21). The comparison table below also normalizes emissions across variations in the College’s sq footage, revenue, and student enrollment. Emissions in FY22 have significantly fallen from the FY08 baseline, which is most apparent for Scope 2 emissions. From FY21 to FY22, emissions overall grew by 39% as the College increased its energy consumption and activities from the previous fiscal year that saw operations impacted by the pandemic. Despite a 30% drop in overall emissions in FY22 from the FY08 baseline, Scope 1 emissions remain largely unchanged from the FY08 baseline.

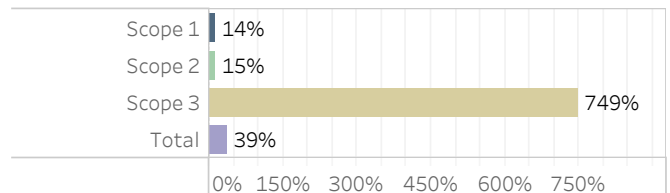
FY2022 Reported Emissions vs Baseline & Recent Historicals (MTCO_{2e})

	2008	2021	2022
Scope 1	9,061.9	8,265.0	9,406.2
Scope 2	7,263.8	1,651.7	1,900.8
Scope 3	2,827.7	-315.3	2,047.5
Total Emissions (MTCO_{2e})	19,153.4	9,601.4	13,354.5
Metric Tons CO _{2e} / Million Sq Ft	9,323.4	4,284.7	5,942.1
Metric Tons CO _{2e} / Million \$	162.7	52.3	67.8
Metric Tons CO _{2e} / Students Enrolled	11.1	5.4	6.8

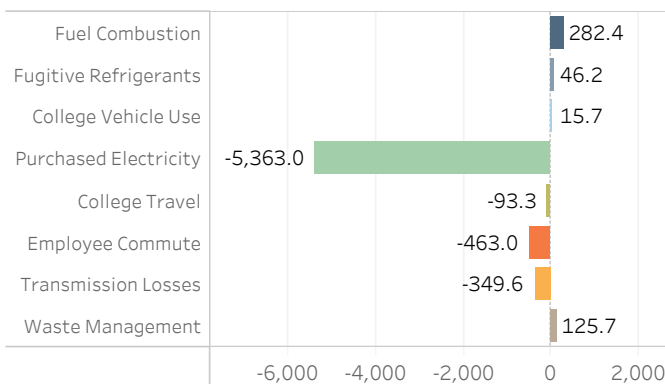
FY22 % Difference in Emissions vs FY08 (Baseline)



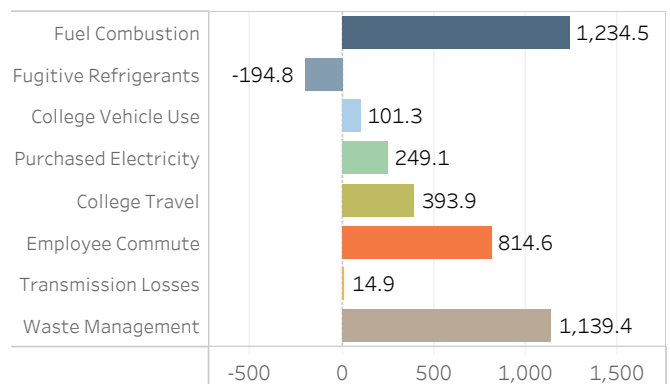
FY22 % Difference in Emissions vs FY21 (Year-Over-Year)



FY22 Difference in Emissions vs FY08 (Baseline)



FY22 Difference in Emissions vs FY21 (Year-Over-Year)

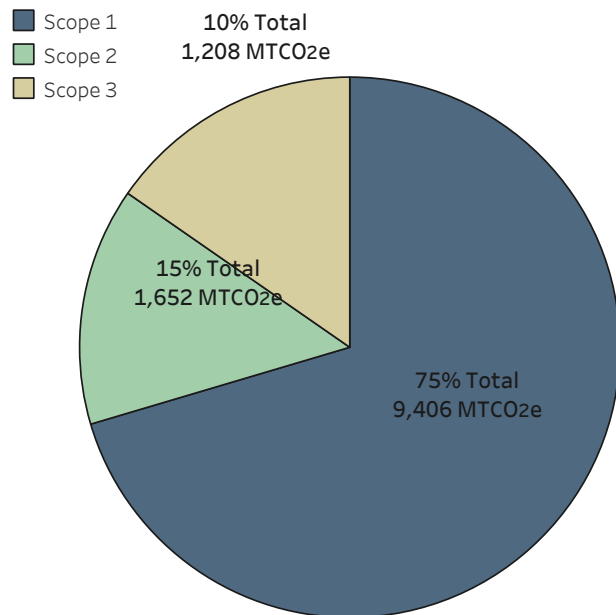




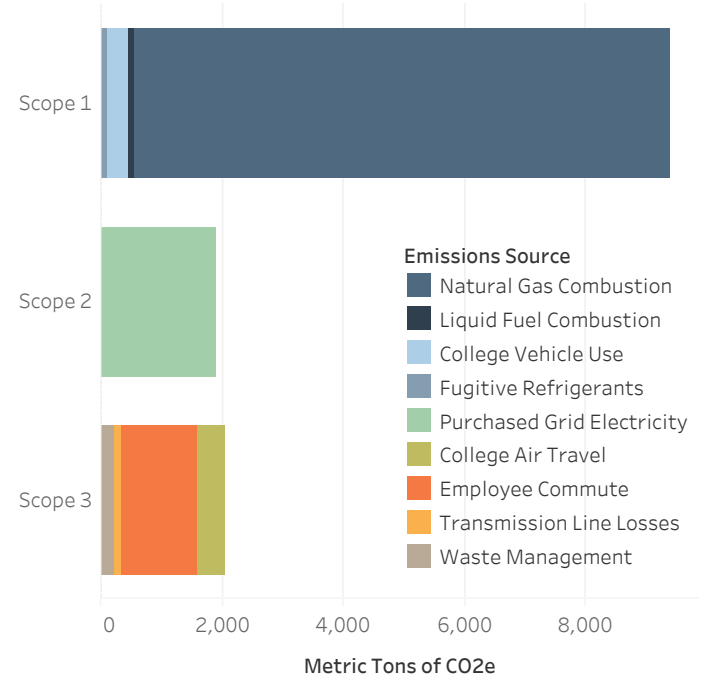
Bowdoin College's FY2022 total greenhouse gas emissions are broken down by scope and activity. The College emitted 13,349 metric tons of carbon dioxide equivalents (MTCO_{2e}) in FY22. Bowdoin tracks annual emissions from onsite fuel combustion, college-owned vehicle use, fugitive emissions, electricity purchases & associated transmission losses, college air travel & employee commuting, and waste management practices. Scope 2 emissions were calculated using location-based greenhouse gas accounting methods. Bowdoin would report 0 MTCO_{2e} total for Scope 2 emissions under market-based accounting with the College's current renewable energy strategy.

Scope	Emissions Source	Metric Tons CO _{2e}	Metric Tons CO ₂	Metric Tons CH ₄	Metric Tons N ₂ O
Scope 1	Natural Gas Combustion	8,840.7	8,831.7	0.1664	0.0166
	Liquid Fuel Combustion	101.6	101.2	0.0031	0.0012
	College Vehicle Use	355.9	354.2	0.0222	0.0039
	Fugitive Refrigerants	101.9			
	Scope Total	9,400.1			
Scope 2	Purchased Grid Electricity	1,900.8	1,829.0	1.0671	0.1584
	Scope Total	1,900.8			
FY22 Total Emissions Reported (MTCO_{2e}):		13,348.6			

FY22 Emissions Breakdown by Scope



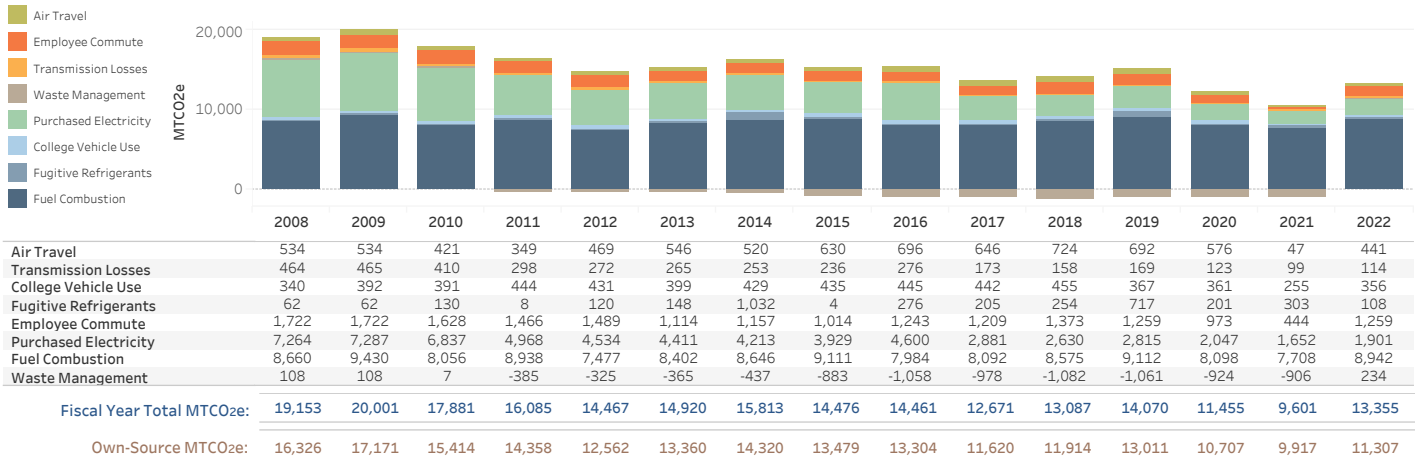
FY22 Emissions by College Source



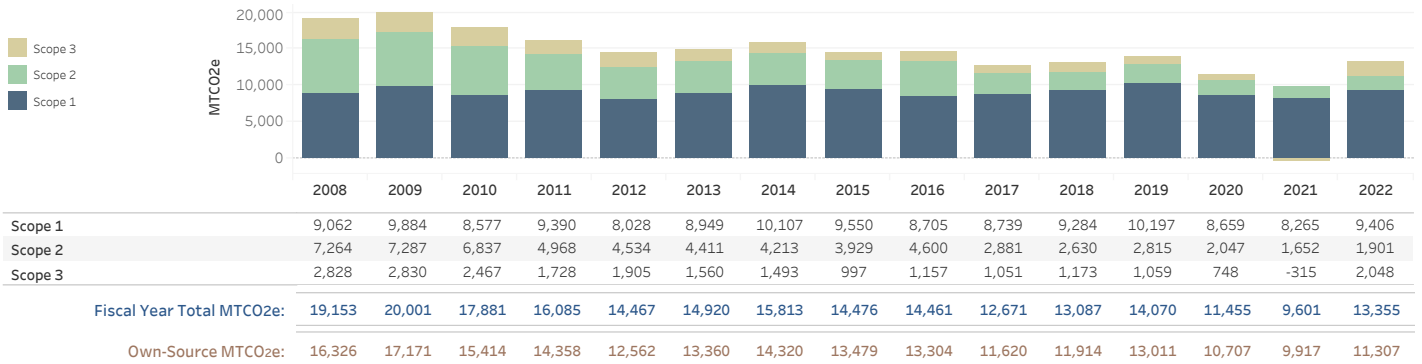


Trends in GHG emissions for Bowdoin College, categorized according to sources of emissions & scope. 100% of emissions were offset using market instruments for FY2018 - FY2022.

Annual Trends in Emissions by Source



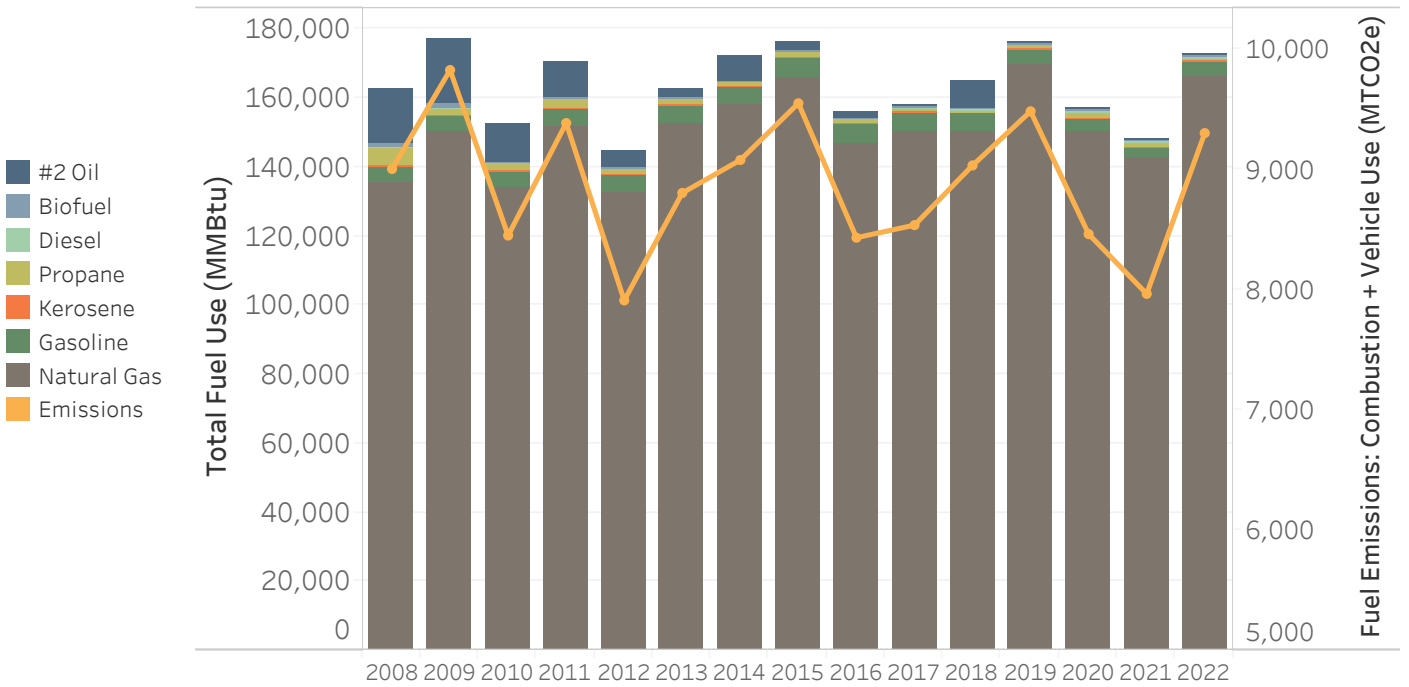
Annual Trends in Emissions by Scope



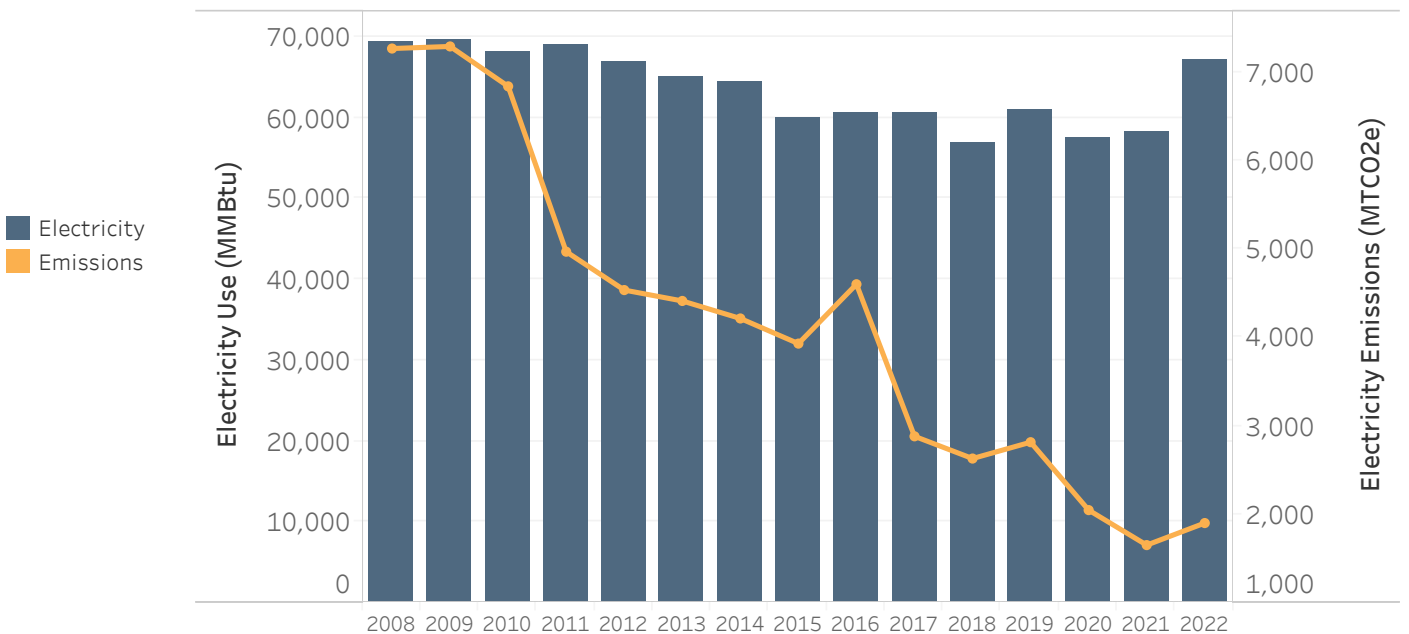


Annual trends in energy consumption (purchased electricity & purchased fuels) and associated emissions are shown below. Emissions from fuels (on-site combustion & vehicle use) vary according to fuel mix (e.g. % natural gas vs. liquid fuels) and annual usage. Emissions from electricity vary annually by consumption but continue to drop per MMBtu purchased as the Maine electric grid becomes cleaner.

Total Fuel Usage & Associated Scope 1 Emissions (MTCO_{2e})



Total Electricity Usage & Associated Scope 2 Emissions (MTCO_{2e})





Methodology & Reporting Notes

The FY2022 Bowdoin College Greenhouse Gas Inventory presents a comprehensive accounting of Scope 1, Scope 2, & Scope 3 emissions resulting from the College operations during the past fiscal year. Reported sources of emissions were held consistent from previous annual greenhouse gas inventories. Scope 1 emissions extend from activities directly controlled by Bowdoin and result from fuels used for heating, fuels used to operate college-owned vehicles, and fugitive refrigerants. Scope 2 emissions result from Bowdoin's purchased grid electricity and are reported using location-based accounting. As a result, CES did not factor in market-based instruments Bowdoin has used to acquire RECs to offset its Scope 2 emissions in this report (Bowdoin can report 0 MTCO_{2e} under market-based accounting for Scope 2 emissions in FY22). Scope 3 considers emissions from activities and assets not directly owned or controlled by the College. As in previous years, this category includes emissions from transmission line losses, air travel, employee travel to campus, & waste management. Primary usage data for FY2022 across all scopes came directly from the College. As in previous report versions, flight mileage and employee commute mileage are estimated based on available flight expenses and employee zip code data. Survey results determined the percentage of faculty who worked partially or entirely remote in FY2022.

CES reported Bowdoin's total emissions in metric tons of carbon dioxide equivalents (MTCO_{2e}). Using MTCO_{2e} allows for comparing different emissions sources by using a single value that accounts for the weighted impact of each ton of various emitted greenhouse gas chemicals (CO₂, N₂O, & CH₄). A metric ton is equal to 1,000 kilograms, or ~2,204.62 pounds. To account for the varying impacts of the different greenhouse gas chemicals, CES used the Global Warming Potential (GWP) international standards for each source of emissions resulting from Bowdoin's operations. GWP measures a substance's ability to absorb energy and thus accounts for each chemical's specific greenhouse gas impact. GWP measures appear in carbon dioxide equivalents (CO_{2e}), with carbon dioxide holding a GWP of 1. The GWP factors used in this assessment incorporate a 100-year time horizon. CO₂ has a GWP of 1, N₂O has a GWP of 298, & CH₄ has a GWP of 25.

Scope 1 emissions factors for on-site fuel combustion, transportation fuel use, & fugitive emissions come from the EPA default emissions factors for greenhouse gas reporting. Scope 2 Emissions for purchased electricity and Scope 3 Emissions for transmission line losses are calculated using the Maine state grid emissions factors from the EPA eGrid 2021 data (published Jan 2022). In FY22, Bowdoin's total emissions per kWh of grid electricity are down year-over-year, with the updated eGrid factor accounting for the continued decarbonization of the power grid. Emissions for Bowdoin's activities resulting from Scope 3 sources were also calculated using the EPA's default activity emissions factors.

In FY22, Bowdoin's emissions are up year-over-year from FY21, but down from the FY08 baseline. The significant decline from the FY08 baseline results from the reduced emissions factor used for the College's purchased electricity, with the grid in Maine becoming greener. The largest contributing factor to the year-over-year increase in emissions was an increase in energy consumption and vehicle/air mileage in FY22, with the College returning to a higher energy consumption baseline in the aftermath of the pandemic. Scope 3 emissions in particular rose substantially in FY22. FY22 total emissions equated to 12,515.2 MTCO_{2e}. ~75% of total emissions were Scope 1, ~15% of total emissions were Scope 2, and ~10% of total emissions were Scope 3.